

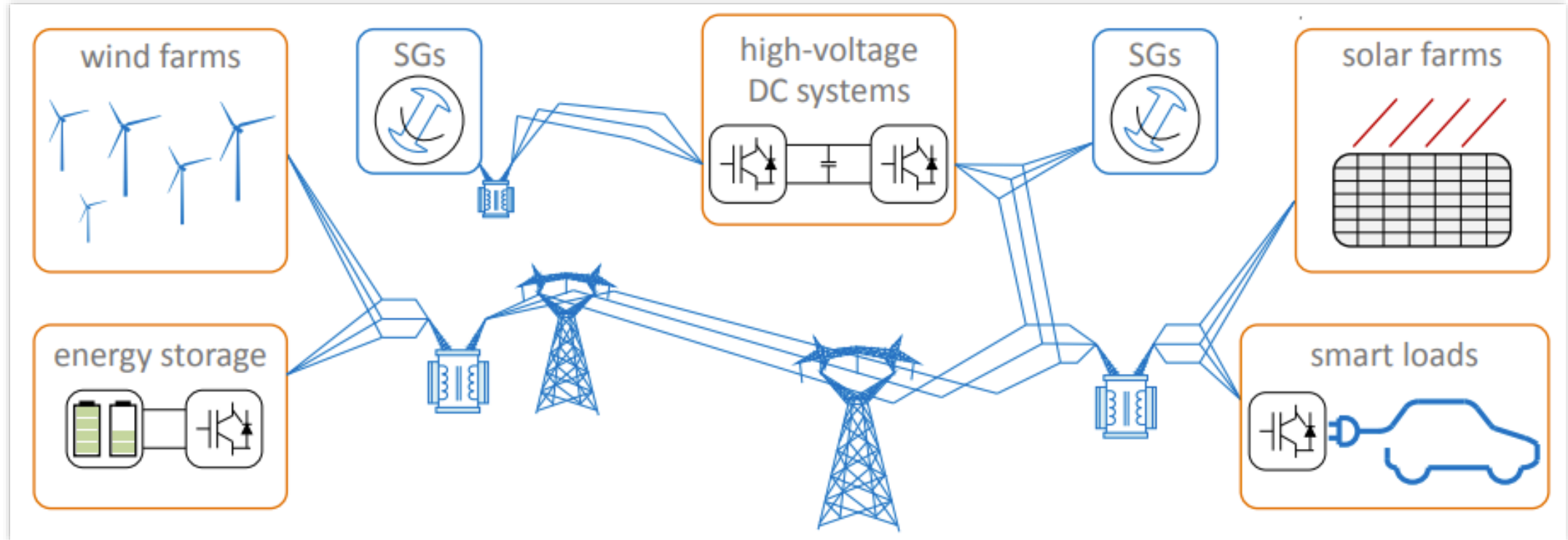
Dynamic Complex-Frequency Control of Grid-Forming Converters

Roger Domingo-Enrich, **Xiuqiang He**, Verena Häberle, Florian Dörfler

Swiss Federal Inst. of Tech. (ETH), Zurich, Switzerland

4 Nov 2024

Grid-forming inverters are crucial!



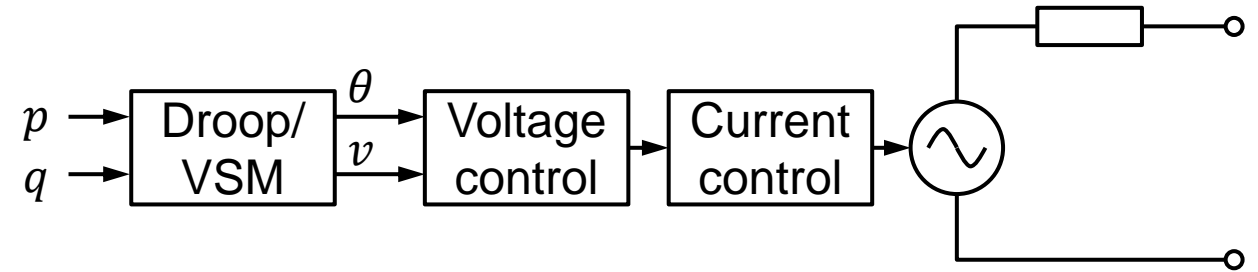
Classical grid-forming is not perfect...

- Droop control and VSM

$$\dot{\theta} - \omega_0 = \eta(p^* - p)$$

or $T_J \ddot{\theta} + D(\dot{\theta} - \omega_0) = p^* - p$

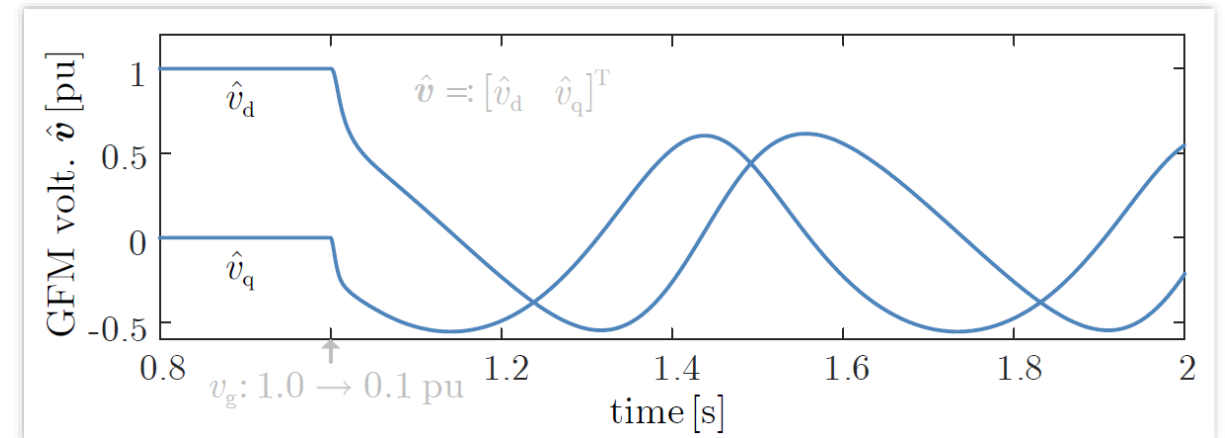
$$\dot{v} = \eta\alpha(v^* - v) + \eta(q^* - q)$$



- Single-input single-output: based on **decoupling** and **linearization**
- Good power-sharing property and small-signal performance
- **Poor large-signal performance**

→ **Need multivariate/MIMO controllers**

$$v_g = 0.1, z_g = 0.4 + j0.4, p^* = 0, q^* = 0, v^* = 1, \alpha = 1, \eta = 0.08$$



1. Complex-Frequency Control
2. Dynamic Complex-Frequency Control
3. Case Studies
4. Conclusion

1. Complex-Frequency Control
2. Dynamic Complex-Frequency Control
3. Case Studies
4. Conclusion

- **Complex variables are multivariate**

- Complex voltage $\underline{v} = v e^{j\theta}$
- Complex angle $\underline{\vartheta} := \ln v + j\theta$

- **Complex droop control are multivariate**

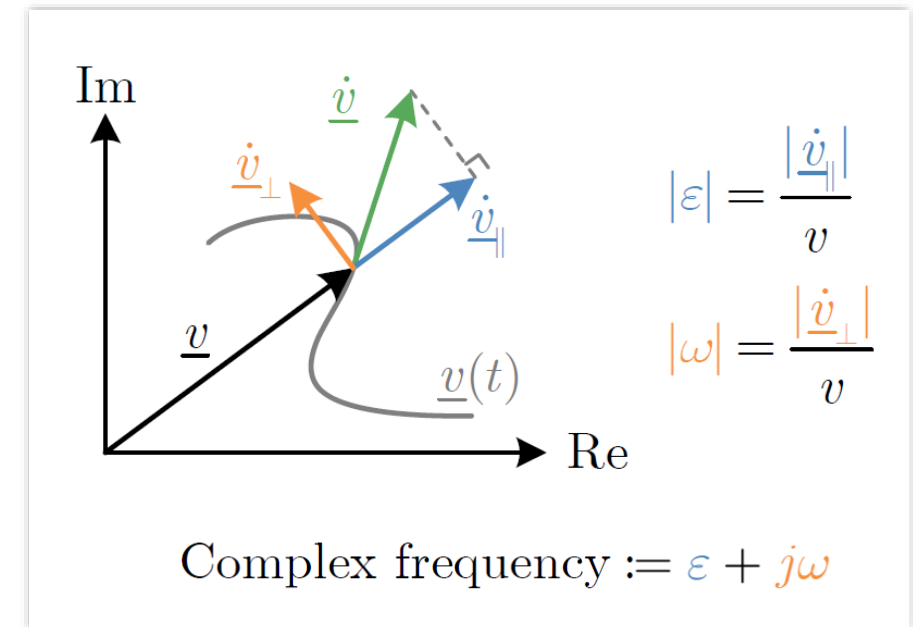
- Multivariate feedback: complex power
- Multivariate control output: complex angle

$$\underline{\dot{\vartheta}} = j\omega_0 + \eta e^{j\varphi} \left(\frac{p^* - jq^*}{v^{*2}} - \frac{p - jq}{v^2} \right) + \eta\alpha \frac{v^{*2} - v^2}{v^{*2}}$$

VS.

SISO droop control: $\dot{\theta} = \omega_0 + \eta (p_\varphi^* - p_\varphi)$

- Complex power $\underline{s} = p + jq$
- Complex frequency $\underline{\omega} := \underline{\dot{\vartheta}} = \frac{\dot{v}}{v} + j\dot{\theta}$



Comparison with classics

	Classical droop control	Complex droop control
Controller	$\dot{v} = \eta (q^* - q) + \eta\alpha (v^* - v),$ $\dot{\theta} = \omega_0 + \eta (p^* - p).$	$\frac{\dot{v}}{v} = \eta \left(\frac{q^*}{v^{*2}} - \frac{q}{v^2} \right) + \eta\alpha \frac{v^* - v}{v^*}, \text{ or } + \eta\alpha \frac{v^{*2} - v^2}{v^{*2}},$ $\dot{\theta} = \omega_0 + \eta \left(\frac{p^*}{v^{*2}} - \frac{p}{v^2} \right).$
Stability	Small-signal stability is guaranteed but transient stability not guaranteed (far away from the nominal)	Both small-signal stability and transient stability are theoretically guaranteed
Dynamic performance	Dynamic droop control: VSM and their variants	Dynamic complex-frequency droop control
Transient performance	Virtual admittance + limiter Cross-forming control Threshold virtual impedance	Virtual admittance + limiter Cross-forming control Threshold virtual impedance control
Steady-state performance	Power sharing	Power sharing

1. Complex-Frequency Control
2. Dynamic Complex-Frequency Control
3. Case Studies
4. Conclusion

- **Static droop**

- Static gains
- No inertia response

$$\dot{\underline{v}} = j\omega_0 + \eta e^{j\varphi} \left(\frac{p^* - jq^*}{v^{*2}} - \frac{p - jq}{v^2} \right) + \eta\alpha \frac{v^{*2} - v^2}{v^{*2}}$$

$$\begin{bmatrix} \Delta\varepsilon \\ \Delta\omega \end{bmatrix} = \begin{bmatrix} 0 & -\eta \\ \eta & 0 \end{bmatrix} \left(\begin{bmatrix} -\Delta\rho \\ \Delta\sigma \end{bmatrix} - \begin{bmatrix} 0 \\ -\alpha \end{bmatrix} \frac{\Delta v}{v^*} \right)$$

- **Dynamic droop**

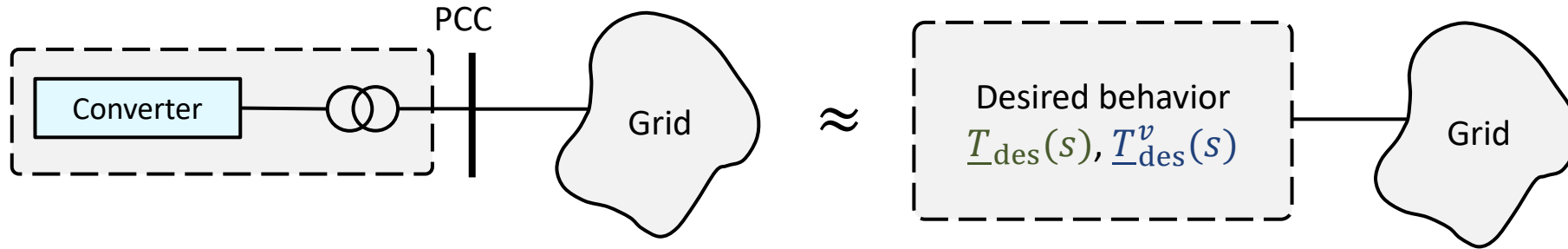
- Dynamic gains (Transfer Fcns)
- Rich dynamic responses

VS.

$$\begin{bmatrix} \Delta\varepsilon \\ \Delta\omega \end{bmatrix} = \underbrace{\begin{bmatrix} T^{\text{re}}(s) & -T^{\text{im}}(s) \\ T^{\text{im}}(s) & T^{\text{re}}(s) \end{bmatrix}}_{:= \underline{T}(s)} \left(\begin{bmatrix} -\Delta\rho \\ \Delta\sigma \end{bmatrix} - \underbrace{\begin{bmatrix} T^{vp}(s) \\ T^{vq}(s) \end{bmatrix}}_{:= \underline{T}^v(s)} \frac{\Delta v}{v^*} \right)$$

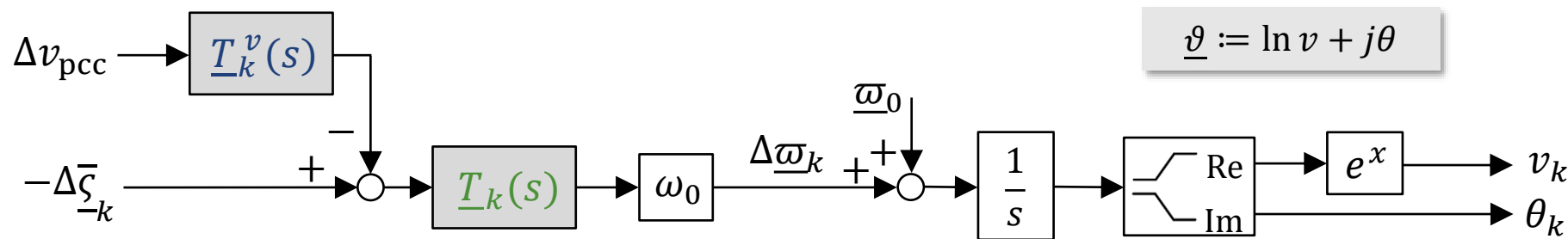
$$\Delta \underline{\omega} = \underline{T}(s) \left(-\Delta \underline{\zeta} - \underline{T}^v(s) \Delta v_{\text{pcc}} \right)$$

Single-converter control setup



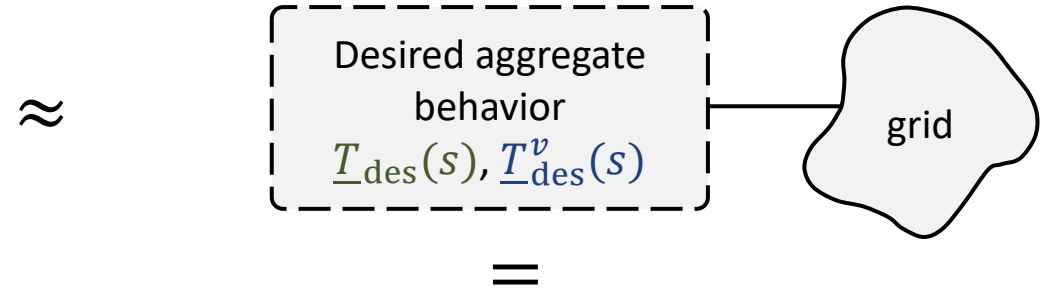
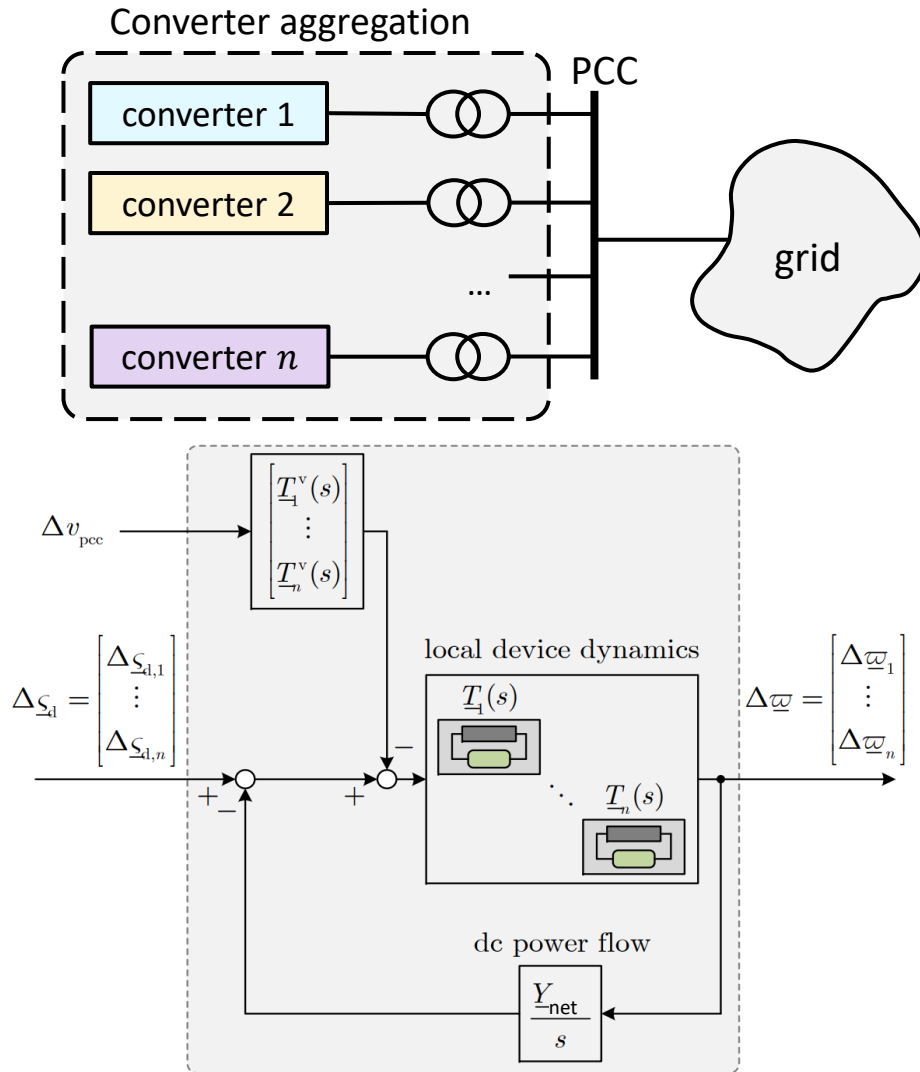
$$\Delta \underline{\omega} = \underline{T}(s) \left(-\Delta \underline{\zeta} - \underline{T}^v(s) \Delta v_{pcc} \right)$$

We choose $\underline{T}(s) = \underline{T}_{des}(s)$ and $\underline{T}^v(s) = \underline{T}_{des}^v(s)$ to provide some **desired dynamic behavior**



$$\underline{v} := \ln v + j\theta$$

Multi-converter control setup (Dynamic VPP)



$$\Delta \underline{\omega}_{pcc} = \underline{T}_{des}(s) \left(\Delta \underline{\zeta}_{pcc} - \underline{T}_{des}^v(s) \Delta v_{pcc} \right)$$

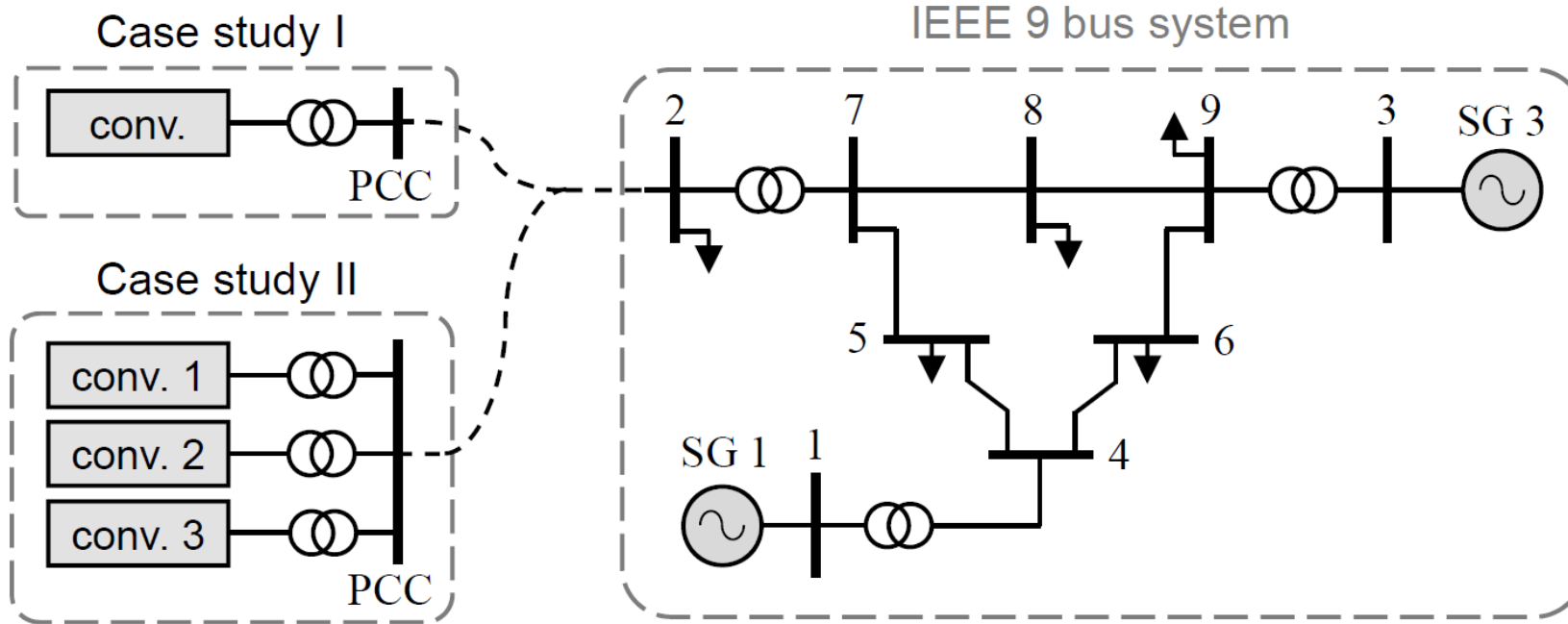
Aggregation conditions for complex-frequency control

$$\left(\sum_k \underline{T}_k(s)^{-1} \right)^{-1} \stackrel{!}{=} \underline{T}_{des}(s) \quad \sum_k \underline{T}_k^v(s) \stackrel{!}{=} \underline{T}_{des}^v(s)$$

$$\Delta \underline{\omega}_{pcc} = \left(\sum_k \underline{T}_k(s)^{-1} \right)^{-1} \left(\Delta \underline{\zeta}_{pcc} - \sum_k \underline{T}_k^v(s) \Delta v_{pcc} \right)$$

1. Complex-Frequency Control
2. Dynamic Complex-Frequency Control
3. Case Studies
4. Conclusion

Case study setup

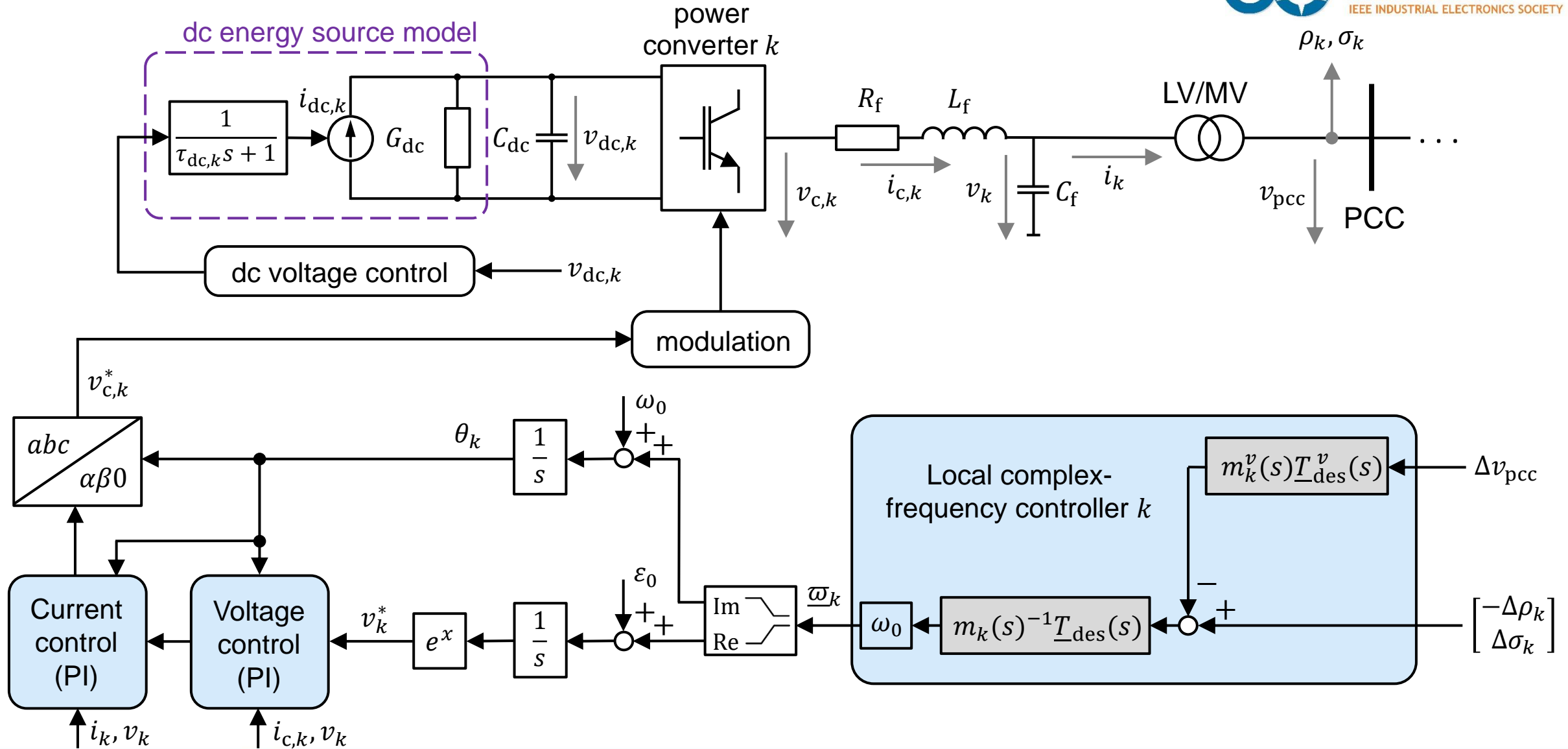


Desired response:

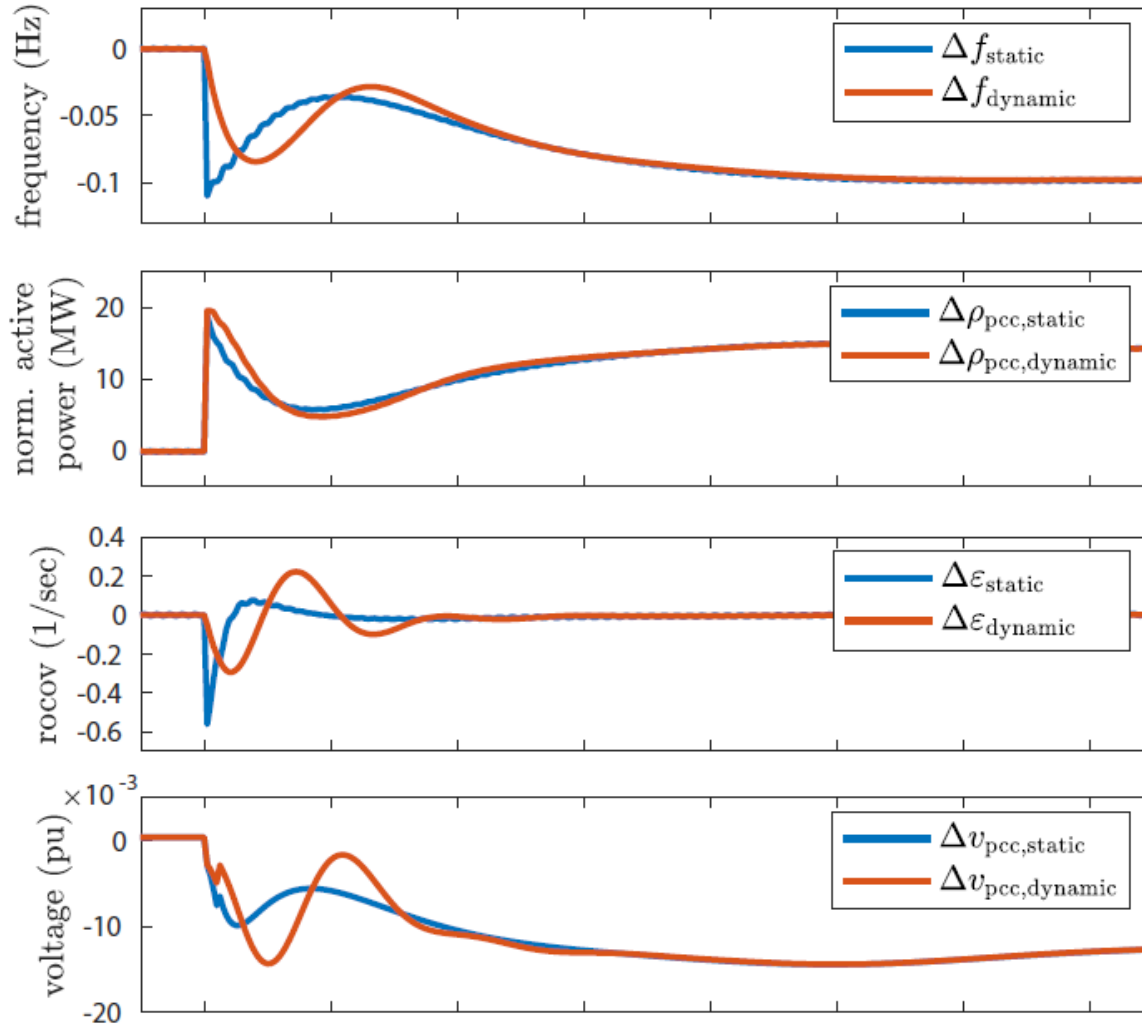
$$\underline{T}_{des}(s) = \frac{e^{j\pi/4}}{2s+50}$$

$$\underline{T}^v(s) = 5$$

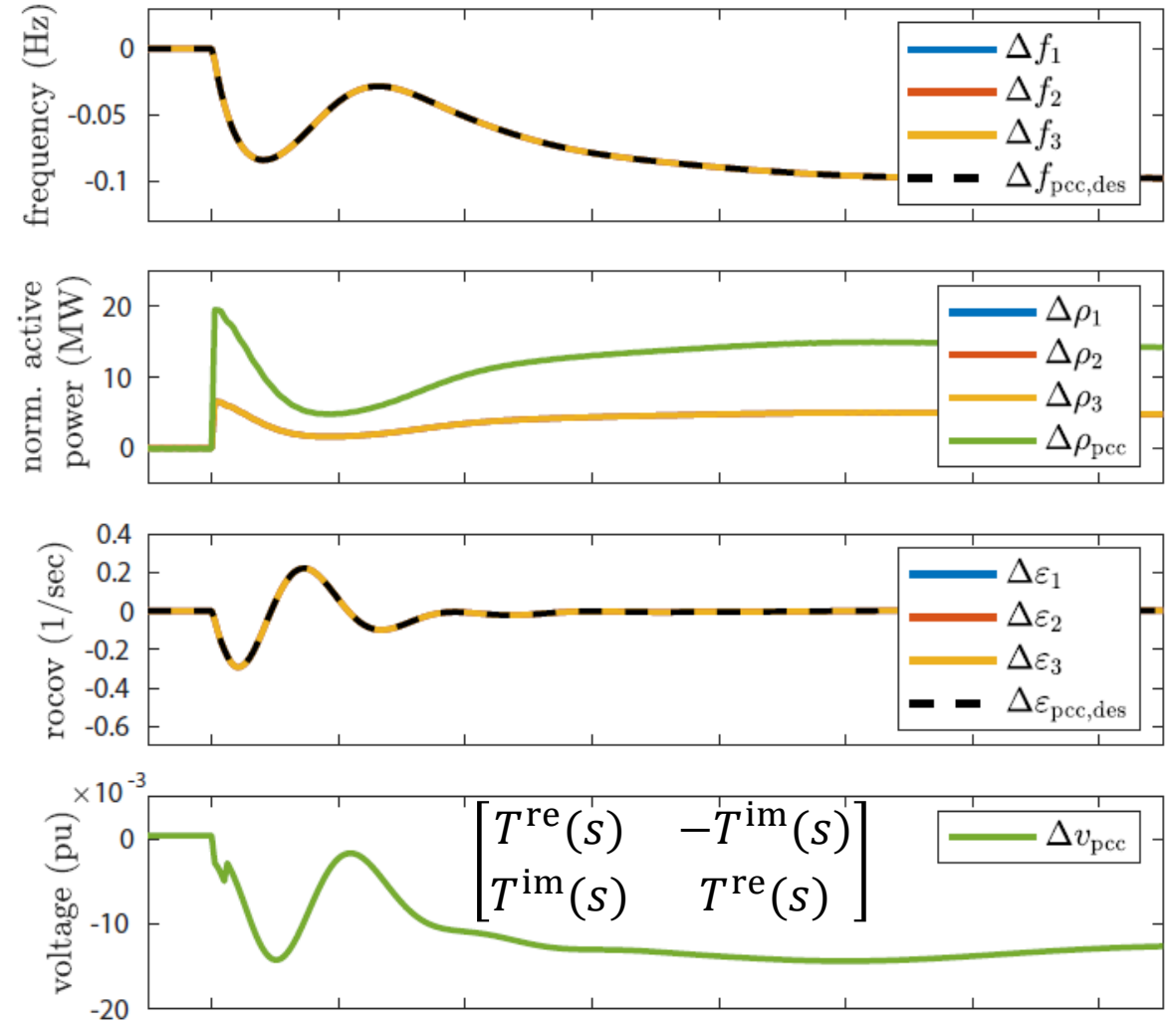
Control structure



Case study results



Single-converter case



Multi-converter case

1. Complex-Frequency Control
2. Dynamic Complex-Frequency Control
3. Case Studies
4. Conclusion

- **Complex-frequency (MIMO) grid-forming control:** It outperforms classical (SISO) ones in stability guarantees.
- **Dynamic complex-frequency control: Transfer functions** (dynamic gains) instead of static gains provide richer dynamic responses.
- **DVPPs, dynamic virtual power plants:** A good solution to coordinate multiple converters to fulfill a desired response.
- **Future work:** Stability guarantees when using dynamic (vs. static) complex-frequency control.

Complex frequency

- F. Milano, Complex frequency, IEEE TPWRS, 2022.

Stability guarantees of complex droop control (aka. dVOC)

- M Colombino, D Groß, JS Brouillon, F Dörfler, Global phase and magnitude synchronization of coupled oscillators with application to the control of grid-forming power inverters, IEEE TAC, 2020.
- X. He, V. Häberle, and F. Dörfler, Complex-frequency synchronization of converter-based power systems, IEEE TCNS, 2022.
- X. He, L. Huang, I. Subotić, V. Häberle, and F. Dörfler, Quantitative stability conditions for grid-forming converters with complex droop control, IEEE TPEL, 2024.
- X. He, V. Häberle, I. Subotić, and F. Dörfler, Nonlinear stability of complex droop control in converter-based power systems, IEEE L-CSS, 2023.
- X. He and F. Dörfler, Passivity and decentralized stability conditions for grid-forming converters, IEEE TPWRS, 2024.

Acknowledgments

Thank you!

Dynamic Complex-Frequency Control of Grid-Forming Converters

Xiuqiang He (何秀强), Senior Scientist

ETH Zurich, Switzerland

4 Nov, 2024

This work was supported by the European Union's Horizon 2020 and 2023 research and innovation programs (Grant Agreement Numbers 883985 and 101096197).

